



DEPARTMENT OF ENVIRONMENTAL QUALITY

KATHLEEN BABINEAUX BLANCO

GOVERNOR

MIKE D. McDANIEL, Ph.D.

SECRETARY

Certified Mail No.

Activity No.: PER20050001

Agency Interest No. 32484

Joe MacKay
Plywood Plant Manager
Martco Limited Partnership
1695 Hwy 490
Chopin, LA 71447

RE: Part 70 Operating Permit, Chopin Mill
Martco Limited Partnership, Chopin, Natchitoches Parish, Louisiana

Dear Mr. MacKay:

This is to inform you that the permit modification for the above referenced facility has been approved under LAC 33:III.501. The permit is both a state preconstruction and Part 70 Operating Permit. The submittal was approved on the basis of the emissions reported and the approval in no way guarantees the design scheme presented will be capable of controlling the emissions as to the types and quantities stated. A new application must be submitted if the reported emissions are exceeded after operations begin. The synopsis, data sheets and conditions are attached herewith.

It will be considered a violation of the permit if all proposed control measures and/or equipment are not installed and properly operated and maintained as specified in the application.

Operation of this facility is hereby authorized under the terms and conditions of this permit. This authorization shall expire at midnight on the 19th of August, 2008, unless a timely and complete renewal application has been submitted six months prior to expiration. Terms and conditions of this permit shall remain in effect until such time as the permitting authority takes final action on the application for permit renewal. The permit number and agency interest number cited above should be referenced in future correspondence regarding this facility.

Done this _____ day of _____, 2006.

Permit No.: 1980-00027-V4

Sincerely,

Chuck Carr Brown Ph.D.
Assistant Secretary
CCB:dcd

ENVIRONMENTAL SERVICES

: PO BOX 4313, BATON ROUGE, LA 70821-4313

P:225-219-3181 F:225-219-3309

WWW.DEQ.LOUISIANA.GOV

PUBLIC NOTICE
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY (LDEQ)
MARTCO LIMITED PARTNERSHIP / CHOPIN MILL
PROPOSED MINOR MODIFICATION OF A PART 70 AIR OPERATING PERMIT

The LDEQ, Office of Environmental Services, is accepting written comments on a proposed minor modification of a Part 70 air operating permit for Martco Limited Partnership, 1695 Hwy 490, Chopin, LA 71447 for the Chopin Mill. **The facility is located at 1695 Hwy 490 in Chopin, Natchitoches Parish.**

Chopin Mill, an existing plywood manufacturing facility, began operation in 1994, under Permit No. 1980-00027-00, issued July 8, 1994. The Chopin Mill currently operates under Permit No. 1980-00027-V3, issued August 19, 2003.

Martco Limited Partnership proposes to

- Increase production from 320,000 MSF, 3/8 in/year to 500,000 MSF, 3/8 in/year
- Recalculate emissions for EQT 4, EQT 5, and EQT 11 based on an updated vendor guarantee
- Add four new emission sources: Veneer Dryer No. 4 Cooler Stacks, 50 Opening Press C, Thermal Oil Heating Unit C, and Dry Waste Cyclone/Baghouse System No. 2
- Increase throughput of material used in the existing glue mixing system by 32%
- Add Insignificant Activities.

<u>Pollutant</u>	<u>Before</u>	<u>After</u>	<u>Change</u>
PM ₁₀	73.30	48.49	- 24.81
SO ₂	16.10	24.67	+ 8.57
NO _x	85.16	130.57	+ 45.41
CO	156.64	240.41	+ 83.77
VOC ¹	38.34	61.10	+ 22.76
¹ Toxic VOC included in Totals	12.51	19.671	+ 7.161
Toxic Non-VOC Compounds	0.114	1.129	+ 1.015

Written comments, written requests for a public hearing or written requests for notification of the final decision regarding this permit action may be submitted to Ms. Soumaya Ghosn at LDEQ, Public Participation Group, P.O. Box 4313, Baton Rouge, LA 70821-4313. **Written comments and/or written requests must be received by 12:30 p.m., Thursday, March 23, 2006.** Written comments will be considered prior to a final permit decision.

If LDEQ finds a significant degree of public interest, a public hearing will be held. LDEQ will send notification of the final permit decision to the applicant and to each person who has submitted written comments or a written request for notification of the final decision.

The application, proposed permit and statement of basis are available for review at the LDEQ, Public Records Center, Room 127, 602 North 5th Street, Baton Rouge, LA. Viewing hours are from 8:00 a.m. to 4:30 p.m.,

Monday through Friday (except holidays). An additional copy may be reviewed at the Natchitoches Parish Library, 450 Second Street, Natchitoches, LA 71457.

Inquiries or requests for additional information regarding this permit action should be directed to Dustin Duhon, LDEQ, Air Permits Division, P.O. Box 4313, Baton Rouge, LA 70821-4313, phone (225) 219-3057.

Persons wishing to be included on the LDEQ permit public notice mailing list should contact Ms. Soumaya Ghosn in writing at LDEQ, P.O. Box 4313, Baton Rouge, LA 70821-4313, phone (225) 219-3276, or by email at maillistrequest@ldeq.org.

Permit public notices can be viewed on the LDEQ Permits public Web page at WWW.deq.state.la.us/news/PubNotice/.

Alternatively, individuals may elect to receive the permit public notices via email by subscribing to the LDEQ permits public notice List Server at http://www.state.la.us/ldbc/listservpage/ldeq_pn_listserv.htm.

All correspondence should specify AI Number 32484, Permit Number 1980-00027-V4, and Activity Number PER20050001.

Publication date: February 17, 2006.

AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CHOPIN MILL
AGENCY INTEREST NO.: 32484
MARTCO LIMITED PARTNERSHIP
CHOPIN, NATCHITOCHES PARISH, LOUISIANA

I. Background

Chopin Mill, an existing plywood manufacturing facility, began operation in 1994, under Permit No. 1980-00027-00, issued July 8, 1994. The Chopin Mill currently operates under Permit No. 1980-00027-V3, issued August 19, 2003.

This is the Part 70 operating permit modification for the facility.

II. Origin

A permit application and Emission Inventory Questionnaire were submitted by Martco Limited Partnership on May 16, 2005, requesting a Part 70 operating permit modification. Additional information was received December 16, 2005, and January 31, 2006.

III. Description

The Chopin Mill is a manufacturer of plywood and other wood products. Logs are unloaded from trucks and are stored in the log storage yard. Water is sprayed on the log piles to help prevent premature drying, condition the wood for processing, and protect the logs from decay. Logs are sent for debarking and conditioning. Afterwards they are prepared for processing. Bark is hogged and collected in a storage area for sale or transport to the fuel house where they are processed into acceptable fuel for the Thermal Oil Heating Units (EQT 9 and EQT 10). These units heat oil for the two presses, the log heating vats, and the three veneer dryers.

Debarked logs are cut into billets and placed on lathes. Lathes peel the wood to form green veneer. The billet cores are chipped, sold as round cores, or processed further and sold as a landscape product. The green veneer peeled from the billets is routed to the veneer composer area where the wood is glued together to form sheets. An on site glue mixing facility provides the glue. These plywood sheets along with other sized sheets are sent to the lay-up line where they are pressed together. The resulting plywood panels are trimmed to size and then sent to market.

With this modification, Chopin Mill proposes to:

- Increase production from 320,000 MSF, 3/8 in/year to 500,000 MSF, 3/8 in/year
- Recalculate emissions for EQT 4, EQT 5, and EQT 11 based on an updated vendor guarantee
- Add four new emission sources: Veneer Dryer No. 4 Cooler Stacks, 50 Opening Press C, Thermal Oil Heating Unit C, and Dry Waste Cyclone/Baghouse System No. 2
- Increase throughput of material used in the existing glue mixing system by 32%

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CHOPIN, NATCHITOCHES PARISH, LOUISIANA

- Add Insignificant Activities

Estimated emissions in tons per year are as follows:

<u>Pollutant</u>	<u>Before</u>	<u>After</u>	<u>Change</u>
PM ₁₀	73.30	48.49	- 24.81
SO ₂	16.10	24.67	+ 8.57
NO _x	85.16	130.57	+ 45.41
CO	156.64	240.41	+ 83.77
VOC *	38.34	61.10	+ 22.76

*VOC LAC 33:III Chapter 51 Toxic Air Pollutants (TAPs):

Pollutant	Emissions
Acetaldehyde	0.738
Acrolein	0.008
Benzene	0.077
Chlorinated dibenzo-p-dioxins	< 0.0000001
Chlorinated dibenzofurans	< 0.0000001
Chloroform	< 0.001
Ethylbenzene	< 0.001
Formaldehyde	9.906
Methanol	7.906
Methyl ethyl ketone	0.122
Methyl isobutyl ketone	0.359
Naphthalene	0.041
Phenol	0.355
Polynuclear Aromatic	0.064
Hydrocarbons	
Styrene	0.009
Toluene	0.011
Trichloroethylene	0.001
Xylenes	0.074

Non-VOC LAC 33:III Chapter 51 Toxic Air Pollutants (TAPs):

Pollutant	Emissions
1,1,1 - Trichloroethane	< 0.001
Arsenic (and compounds)	0.002
Barium (and compounds)	0.204
Cadmium (and compounds)	0.001
Carbon disulfide	0.087
Chromium VI (and compounds)	0.003
Cobalt compounds	0.008
Copper (and compounds)	0.002
Dichloromethane	0.447
Lead compounds	0.010
Manganese (and compounds)	0.257
Mercury (and compounds)	< 0.001
Selenium (and compounds)	< 0.001
Zinc (and compounds)	0.108

Total	19.671	Total	1.129
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Other VOC (TPY): 41.43

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CHOPIN MILL
AGENCY INTEREST NO.: 32484
MARTCO LIMITED PARTNERSHIP
CHOPIN, NATCHITOCHES PARISH, LOUISIANA

IV. Type of Review

This permit was reviewed for compliance with 40 CFR 70, the Louisiana Air Quality Regulations and New Source Performance Standards (NSPS). Prevention of Significant Deterioration (PSD) and National Emission Standards for Hazardous Air Pollutants (NESHAP) do not apply.

This facility is a minor source of toxic air pollutants (TAPs) pursuant to LAC 33:III.Chapter 51.

V. Credible Evidence

Notwithstanding any other provisions of any applicable rule or regulation or requirement of this permit that state specific methods that may be used to assess compliance with applicable requirements, pursuant to 40 CFR Part 70 and EPA's Credible Evidence Rule, 62 Fed. Reg. 8314 (Feb. 24, 1997), any credible evidence or information relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed shall be considered for purposes of Title V compliance certifications. Furthermore, for purposes of establishing whether or not a person has violated or is in violation of any emissions limitation or standard or permit condition, nothing in this permit shall preclude the use, including the exclusive use, by any person of any such credible evidence or information.

VI. Public Notice

A notice requesting public comment on the permit was published in *The Advocate*, Baton Rouge, on <date>, 2006; and in the <local paper>, <local town>, on <date>, 2006. A copy of the public notice was mailed to concerned citizens listed in the Office of Environmental Services Public Notice Mailing List on <date>. The draft permit was also submitted to US EPA Region VI on <date>. All comments will be considered prior to the final permit decision.

VII. Effects on Ambient Air

Dispersion Model(s) Used: None

VIII. General Condition XVII Activities

None

AIR PERMIT BRIEFING SHEET
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CHOPIN MILL
AGENCY INTEREST NO.: 32484
MARTCO LIMITED PARTNERSHIP
CHOPIN, NATCHITOCHES PARISH, LOUISIANA

IX. Insignificant Activities

ID No.:	Description	Citation
-	Diesel Storage Tank (250 gallons)	LAC 33:III.501.B.5.A.3
-	Emergency Generator Diesel Tank (250 gallons)	LAC 33:III.501.B.5.A.3
-	Four (4) Hydraulic Tanks (200 gallons each)	LAC 33:III.501.B.5.A.2
-	Three (3) Hydraulic Tanks (150 gallons each)	LAC 33:III.501.B.5.A.2
-	Ten (10) Hydraulic Tanks (140 gallons each)	LAC 33:III.501.B.5.A.2
-	Random Stacker Hydraulic Tank (75 gallons)	LAC 33:III.501.B.5.A.2
-	Bulk Hydraulic for Lathe Tank (8,400 gallons)	LAC 33:III.501.B.5.A.3
-	Press Hydraulic Tank (8,000 gallons)	LAC 33:III.501.B.5.A.3
-	Panel Oiler Tank (6,000 gallons)	LAC 33:III.501.B.5.A.3
-	Log Processing Hydraulic Tank (1,300 gallons)	LAC 33:III.501.B.5.A.3
-	Gear Oil 629 Tank (4,000 gallons)	LAC 33:III.501.B.5.A.3
-	Lathe Hydraulic Tank (2,700 gallons)	LAC 33:III.501.B.5.A.3
-	Block Saw (NE) Hydraulic Tank (2,800 gallons)	LAC 33:III.501.B.5.A.3
-	Used Oil Storage Tank (2,000 gallons)	LAC 33:III.501.B.5.A.3
-	Two (2) Hydraulic Tanks (1,400 gallons)	LAC 33:III.501.B.5.A.3
-	Fuel Island Hydraulic Tank (1,000 gallons)	LAC 33:III.501.B.5.A.3
-	Vat Outfeed Hydraulic Tank (750 gallons)	LAC 33:III.501.B.5.A.3
-	Mobil 15W 40 Tank (550 gallons)	LAC 33:III.501.B.5.A.3
-	Mobil Fluid 424 Tank (550 gallons)	LAC 33:III.501.B.5.A.3
-	Lott Oil 1250 D Tank (550 gallons)	LAC 33:III.501.B.5.A.3
-	Lott Oil DTE 797 Tank (550 gallons)	LAC 33:III.501.B.5.A.3
-	Lott Oil DTE Extra Heavy Tank (550 gallons)	LAC 33:III.501.B.5.A.3
-	Diesel Storage Tank (500 gallons)	LAC 33:III.501.B.5.A.3
-	Sander and Spec. Saw Hydraulic Tank (300 gallons)	LAC 33:III.501.B.5.A.3
-	Vat Outfeed Tank (800 gallons)	LAC 33:III.501.B.5.A.3
-	Four (4) Dryer Cleaner Tank (330 gallons each)	LAC 33:III.501.B.5.A.3
-	Two (2) Sprayline HPUs (1,000 gallons each)	LAC 33:III.501.B.5.A.3
-	Glue Room Wash Water Tank (1,000 gallons)	LAC 33:III.501.B.5.A.3

**AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**

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AGENCY INTEREST NO.: 32484
MARTCO LIMITED PARTNERSHIP
CHOPIN, NATCHITOCHES PARISH, LOUISIANA**

- Two (2) Tree-length Optimized Log Processing Vats (82,500 gallons each) LAC 33:III.501.B.5.D
- Firewater Diesel Pump (208 HP, 750 hours/year) LAC 33:III.501.B.5.D
- Steam Generator (30 HP) LAC 33:III.501.B.5.D
- Back Up Generator (890 HP) (350 hr/yr) LAC 33:III.501.B.5.D
- High Speed Lathe and Green Tray System LAC 33:III.501.B.5.D

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CHOPIN MILL
 AGENCY INTEREST NO.: 32484
 MARTCO LIMITED PARTNERSHIP
 CHOPIN, NATCHITOCHES PARISH, LOUISIANA

X. **Table 1. Applicable Louisiana and Federal Air Quality Requirements**

ID No.:	Description	LAC 33:III.Chapter																	
		5	9	11	13	15	2103	2104*	2107	2111	2113	2116*	2123	22	29*	51*	53	56	59
	Plant Wide	1	1	1						1								1	
EQT 1	1-94A - Veneer Dryer No. 1 Cooler Stacks																		
EQT 2	2-94A - Veneer Dryer No. 2 Cooler Stacks																		
EQT 3	3-94A - Veneer Dryer No. 3 Cooler Stacks																		
EQT 4	5-94 - Sander No. 1 Cyclone																		
EQT 5	6-94 - Sawline Sander No. 2 Composer Cyclone																		
EQT 6	7-94 - Gasoline Storage Tank													1					
EQT 7	8-94 - 50 Opening Press A																		
EQT 8	8A-94 - 50 Opening Press B																		
EQT 9	9-94 - Thermal Oil Heating Unit A																		
EQT 10	9A-94 - Thermal Oil Heating Unit B																		
EQT 11	1-97 - Dry Hog Cyclone																		
EQT 12	1-02 - Filler Storage Silo 44132-1																		
EQT 13	2-02 - Corn Flour Storage Silo 44133-1																		
EQT 14	3-02 - Wheat Flour Storage Silo 44134-1																		

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CHOPIN MILL
 AGENCY INTEREST NO.: 32484
 MARSCO LIMITED PARTNERSHIP
 CHOPIN, NATCHITOCHES PARISH, LOUISIANA

X. **Table 1. Applicable Louisiana and Federal Air Quality Requirements**

ID No.:	Description	LAC 33:III.Chapter																
		5	9	11	13	15	2103	2104*	2107	2111	2113	2116*	2123	22	29*	51*	53	56
EQT 15	4-02 - Soda Ash Dump Station 44135																	
EQT 16	5-02 - Filter Receiver 44139	1																
EQT 17	6-02 - Reactor Complete Additive Tank																	
EQT 18	7-02 - Resin/RCA Weigh/Dump Tank																	
EQT 25	8-02 - Power Bin Vent 44145	1																
EQT 26	1-05 - Veneer Dryer No. 4 Cooler Stacks																	
EQT 27	2-05 - 50 Opening Press C																	
EQT 28	4-05 - Dry Waste Cyclone/Baghouse System No. 2																	
EQT 29	3-05 - Thermal Oil Heating Unit C																	
FUG 1	11-94 - Fugitives/Debarker																	

XI. The regulations indicated above are State Only regulations.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CHOPIN MILL
AGENCY INTEREST NO.: 32484
MARTCO LIMITED PARTNERSHIP
CHOPIN, NATCHITOCHES PARISH, LOUISIANA

KEY TO MATRIX

- | | |
|---|---|
| 1 | - The regulations have applicable requirements that apply to this particular emission source.
- The emission source may have an exemption from control stated in the regulation. The emission source may not have to be controlled but may have monitoring, recordkeeping, or reporting requirements. |
| 2 | - The regulations have applicable requirements that apply to this particular emission source but the source is currently exempt from these requirements due to meeting a specific criterion, such as it has not been constructed, modified or reconstructed since the regulations have been in place. If the specific criteria changes the source will have to comply at a future date. |
| 3 | - The regulations apply to this general type of emission source (i.e. vents, furnaces, towers, and fugitives) but do not apply to this particular emission source. |
- Blank – The regulations clearly do not apply to this type of emission source.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CHOPIN MILL
AGENCY INTEREST NO.: 32484
MARTCO LIMITED PARTNERSHIP
CHOPIN, NATCHITOCHES PARISH, LOUISIANA

X. Table 1. Applicable Louisiana and Federal Air Quality Requirements

ID No.:	Description	40 CFR 60 NSPS						40 CFR 61						40 CFR 63 NESHAP						40 CFR	
		K	Ka	Kb	Db	Dc	GG	KKK	A	J	V	A	HH	SS	VV	HHH	S2	64	64	68	
	Plant Wide																				
EQT 1	1-94A – Veneer Dryer No. 1 Cooler Stacks																				
EQT 2	2-94A – Veneer Dryer No. 2 Cooler Stacks																				
EQT 3	3-94A – Veneer Dryer No. 3 Cooler Stacks																				
EQT 4	5-94 – Sander No. 1 Cyclone																				
EQT 5	6-94 – Sawline Sander No. 2 Composer Cyclone																				
EQT 6	7-94 – Gasoline Storage Tank																				
EQT 7	8-94 – 50 Opening Press A																				
EQT 8	8A-94 – 50 Opening Press B																				
EQT 9	9-94 – Thermal Oil Heating Unit A																				
EQT 10	9A-94 – Thermal Oil Heating Unit B																				
EQT 11	1-97 – Dry Hog Cyclone																				
EQT 12	1-02 – Filler Storage Silo 44132-1																				
EQT 13	2-02 – Corn Flour Storage Silo 44133-1																				

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X. Table 1. Applicable Louisiana and Federal Air Quality Requirements

ID No.:	Description	40 CFR 60 NSPS						40 CFR 61			40 CFR 63 NESHAP			40 CFR				
		K	Ka	Kb	Db	Dc	GG	KKK	A	J	V	A	HH	SS	VV	HHH	S2	64
EQT 14	3-02 – Wheat Flour Storage Silo 44134-1																	
EQT 15	4-02 – Soda Ash Dump Station 44135																	
EQT 16	5-02 – Filter Receiver 44139																	
EQT 17	6-02 – Reactor Complete Additive Tank																	
EQT 18	7-02 – Resin/RCA Weigh/Dump Tank																	
EQT 25	8-02 – Power Bin Vent 44145																	
EQT 26	1-05 – Veneer Dryer No. 4 Cooler Stacks																	
EQT 27	2-05 – 50 Opening Press C																	
EQT 28	4-05 – Dry Waste Cyclone/Baghouse System No. 2															1		
EQT 29	3-05 – Thermal Oil Heating Unit C															1		
FUG 1	11-94 – Fugitives/Debarker																	

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CHOPIN, NATCHITOCHES PARISH, LOUISIANA**

KEY TO MATRIX

- | | |
|----------|---|
| 1 | - The regulations have applicable requirements that apply to this particular emission source.
- The emission source may have an exemption from control stated in the regulation. The emission source may not have to be controlled but may have monitoring, recordkeeping, or reporting requirements. |
| 2 | - The regulations have applicable requirements that apply to this particular emission source but the source is currently exempt from these requirements due to meeting a specific criterion, such as it has not been constructed, modified or reconstructed since the regulations have been in place. If the specific criteria changes the source will have to comply at a future date. |
| 3 | -The regulations apply to this general type of emission source (i.e. vents, furnaces, towers, and fugitives) but do not apply to this particular emission source. |

Blank – The regulations clearly do not apply to this type of emission source.

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XII. Table 2. Explanation for Exemption Status or Non-Applicability of a Source

ID No:	Requirement	Notes
EQT 6	NSPS Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984. [40 CFR 60.110b]	DOES NOT APPLY. Storage tank is less than 40 cubic meters. [40 CFR 60.110b(a)]
EQT 9	Emission Standards for Sulfur Dioxide [LAC 33:III.1503]	EXEMPT. Units emit less than 250 tons of SO ₂ per year. [LAC 33:III.1503.C]
EQT 10		
EQT 29		
EQT 17	Storage of Volatile Organic Compounds [LAC 33:III.2103]	EXEMPT. Vapor pressure of contents < 1.5 psia. [LAC 33:III.2103.A]
EQT 18		

The above table provides explanation for either the exemption status or non-applicability of a source cited by 1, 2 or 3 in the matrix presented in Section X (Table 1) of this permit.

40 CFR PART 70 GENERAL CONDITIONS

- A. The term of this permit shall be five (5) years from date of issuance. An application for a renewal of this 40 CFR Part 70 permit shall be submitted to the administrative authority no later than six months prior to the permit expiration date. Should a complete permit application not be submitted six months prior to the permit expiration date, a facility's right to operate is terminated pursuant to 40 CFR Section 70.7(c)(ii). Operation may continue under the conditions of this permit during the period of the review of the application for renewal. [LAC 33:III.507.E.1, E.3, E.4, reference 40 CFR 70.6(a)(2)]
- B. The conditions of this permit are severable; and if any provision of this permit or the application of any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby. [Reference 40 CFR 70.6(a)(5)]
- C. Permittee shall comply with all conditions of the 40 CFR Part 70 permit. Any permit noncompliance constitutes a violation of the Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [LAC 33:III.507.B.2, reference 40 CFR 70.6(a)(6)(i) & (iii)]
- D. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [Reference 40 CFR 70.6(a)(6)(ii)]
- E. This permit does not convey any property rights of any sort, or an exclusive privilege. [Reference 40 CFR 70.6(a)(6)(iv)]
- F. The permittee shall furnish to the permitting authority, within a reasonable time, any information that the permitting authority may request in writing to determine whether cause exists for modifying, revoking, and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the permitting authority copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality. A claim of confidentiality does not relieve the permittee of the requirement to provide the information. [LAC 33:III.507.B.2, 517.F, reference 40 CFR 70.6(a)(6)(v)]
- G. Permittee shall pay fees in accordance with LAC 33:III.Chapter 2 and 40 CFR Section 70.6(a)(7). [LAC 33:III.501.C.2, reference 40 CFR 70.6(a)(7)]
- H. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the permitting authority or authorized representative to perform the following:
 1. enter upon the permittee's premises where a 40 CFR Part 70 source is located or emission-related activity is conducted, or where records must be kept under the conditions of the permit [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(i)];
 2. have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(ii)];
 3. inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(iii)]; and

40 CFR PART 70 GENERAL CONDITIONS

4. as authorized by the Clean Air Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(iv)]
- I. All required monitoring data and supporting information shall be kept available for inspection at the facility or alternate location approved by the agency for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Supporting information includes calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and all reports required by the permit.
[Reference 40 CFR 70.6(a)(3)(ii)(B)]
- J. Records of required monitoring shall include the following:
 1. the date, place as defined in the permit, and time of sampling or measurements;
 2. the date(s) analyses were performed;
 3. the company or entity that performed the analyses;
 4. the analytical techniques or methods used;
 5. the results of such analyses; and
 6. the operating conditions as existing at the time of sampling or measurement.
[Reference 40 CFR 70.6(a)(3)(ii)(A)]
- K. Permittee shall submit at least semiannually, reports of any required monitoring, clearly identifying all instances of deviations from permitted monitoring requirements, certified by a responsible company official. For previously reported deviations, in lieu of attaching the individual deviation reports, the semiannual report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. The semiannual reports shall be submitted to the Office of Environmental Compliance, Surveillance Division by March 31 for the preceding period encompassing July through December and September 30 for the preceding period encompassing January through June. Any quarterly deviation report required to be submitted by March 31 or September 30 in accordance with Part 70 General Condition R may be consolidated with the semi-annual reports required by this general condition as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report. [LAC 33:III.507.H, reference 40 CFR 70.6(a)(3)(iii)(A)]
- L. The permittee shall submit at least semiannual reports on the status of compliance pursuant to 40 CFR Section 70.5 (c) (8) and a progress report on any applicable schedule of compliance pursuant to 40 CFR Section 70.6 (c) (4). [LAC 33:III.507.H.1, reference 40 CFR 70.6(c)(4)]
- M. Compliance certifications per LAC 33:III.507.H.5 shall be submitted to the Administrator as well as the permitting authority. For previously reported compliance deviations, in lieu of attaching the individual deviation reports, the annual report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. The compliance certifications shall be submitted to the Office of Environmental Compliance, Surveillance Division by March 31 for the preceding calendar year. [LAC 33:III.507.H.5, reference 40 CFR 70.6(c)(5)(iv)]
- N. If the permittee seeks to reserve a claim of an affirmative defense as provided in LAC 33:III.507.J.2, the permittee shall, in addition to any emergency or upset provisions in any applicable regulation, notify the permitting authority within 2 working days of the time when emission limitations were exceeded due to the occurrence of an upset. In the event of an upset, as defined under LAC 33:III.507.J, which results in excess emissions, the permittee shall demonstrate through properly signed, contemporaneous operating logs, or other relevant evidence that: 1) an emergency occurred and the cause was identified; 2) the permitted facility was being operated

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properly at the time; and 3) during the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standard or requirement of the permit. [LAC 33:III.507.J.2, reference 40 CFR 70.6(g)(3)(iv) & (i-iii)]

- O. Permittee shall maintain emissions at a level less than or equal to that provided for under the allowances that the 40 CFR Part 70 source lawfully holds under Title IV of the Clean Air Act or the regulations promulgated thereunder. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program, provided that such increases do not require a permit revision under any other applicable requirement. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement. Any such allowance shall be accounted for according to the procedures established in regulations promulgated under Title IV of the Clean Air Act. [Reference 40 CFR 70.6(a)(4)]
- P. Any permit issued pursuant to 40 CFR Part 70 may be subject to reopening prior to the expiration of the permit for any of the conditions specified in 40 CFR Section 70.7(f) or LAC 33:III.529. [LAC 33:III.529.A-B, reference 40 CFR 70.7(f)]
- Q. Permittee may request an administrative amendment to the permit to incorporate test results from compliance testing if the following criteria are met:
 - 1. the changes are a result of tests performed upon start-up of newly constructed, installed, or modified equipment or operations;
 - 2. increases in permitted emissions will not exceed five tons per year for any regulated pollutant;
 - 3. increases in permitted emissions of Louisiana toxic air pollutants or of federal hazardous air pollutants would not constitute a modification under LAC 33:III. Chapter 51 or under Section 112 (g) of the Clean Air Act;
 - 4. changes in emissions would not require new source review for prevention of significant deterioration or nonattainment and would not trigger the applicability of any federally applicable requirement;
 - 5. changes in emissions would not qualify as a significant modification; and
 - 6. the request is submitted no later than 12 months after commencing operation. [LAC 33:III.523.A, reference 40 CFR 70.7(d)]
- R. Permittee shall submit prompt reports of all permit deviations as specified below to the Office of Environmental Compliance, Surveillance Division. All such reports shall be certified by a responsible official in accordance with 40 CFR 70.5(d).
 - 1. A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33.I.Chapter 39.
 - 2. A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer.
 - 3. A written report shall be submitted quarterly to address all permit deviations not included in paragraphs 1 or 2 above. Unless required by an applicable reporting requirement, a

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written report is not required during periods in which there is no deviation. The quarterly deviation reports submitted on March 31 and September 30 may be consolidated with the semi-annual reports required by Part 70 General Condition K as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report. For previously reported permit deviations, in lieu of attaching the individual deviation reports, the quarterly report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. The schedule for submittal of quarterly reports shall be no later than the dates specified below for any permit deviations occurring during the corresponding specified calendar quarter:

- a. Report by June 30 to cover January through March
 - b. Report by September 30 to cover April through June
 - c. Report by December 31 to cover July through September
 - d. Report by March 31 to cover October through December
4. Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided such reports are certified in accordance with 40 CFR 70.5(d) and contain all information relevant to the permit deviation. Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33.I.Chapter 39, LAC 33.III.Chapter 9, and LAC 33.III.5107. [Reference 40 CFR 70.6(a)(3)(iii)(B)]
- S. Permittee shall continue to comply with applicable requirements on a timely basis, and will meet on a timely basis applicable requirements that become effective during the permit term. [Reference 40 CFR 70.5(c)(8)(iii)]
- T. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
- 1. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156;
 - 2. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158;
 - 3. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161;
 - 4. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with recordkeeping requirements pursuant to 40 CFR 82.166. ("MVAC-like appliance" as defined at 40 CFR 82.152);
 - 5. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR 82.156; and
 - 6. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166. [Reference 40 CFR 82, Subpart F]

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- U. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.

The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant. [Reference 40 CFR 82, Subpart B]

- V. Data availability for continuous monitoring or monitoring to collect data at specific intervals: Except for monitoring malfunctions, associated repairs, and required quality assurance or control activities (including calibration checks and required zero and span adjustments), the permittee shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the emissions unit is operating. For purposes of reporting monitoring deviations under Part 70 General Conditions K and R, and unless otherwise provided for in the Specific Requirements (or Table 3) of this permit, the minimum degree of data availability shall be at least 90% (based on a monthly average) of the operating time of the emissions unit or activity being monitored. This condition does not apply to Leak Detection and Repair (LDAR) programs for fugitive emissions (e.g., 40 CFR 60 Subpart VV, 40 CFR 63 Subpart H).

LOUISIANA AIR EMISSION PERMIT GENERAL CONDITIONS

- I. This permit is issued on the basis of the emissions reported in the application for approval of emissions and in no way guarantees that the design scheme presented will be capable of controlling the emissions to the type and quantities stated. Failure to install, properly operate and/or maintain all proposed control measures and/or equipment as specified in the application and supplemental information shall be considered a violation of the permit and LAC 33:III.501. If the emissions are determined to be greater than those allowed by the permit (e.g. during the shakedown period for new or modified equipment) or if proposed control measures and/or equipment are not installed or do not perform according to design efficiency, an application to modify the permit must be submitted. All terms and conditions of this permit shall remain in effect unless and until revised by the permitting authority.
- II. The permittee is subject to all applicable provisions of the Louisiana Air Quality Regulations. Violation of the terms and conditions of the permit constitutes a violation of these regulations.
- III. The Emission Rates for Criteria Pollutants, Emission Rates for TAP/HAP & Other Pollutants, and Specific Requirements sections or, where included, Emission Inventory Questionnaire sheets establish the emission limitations and are a part of the permit. Any operating limitations are noted in the Specific Requirements or, where included, Tables 2 and 3 of the permit. The synopsis is based on the application and Emission Inventory Questionnaire dated May 16, 2005, along with supplemental information dated December 16, 2005, and January 31, 2006.
- IV. This permit shall become invalid, for the sources not constructed, if:
 - A. Construction is not commenced, or binding agreements or contractual obligations to undertake a program of construction of the project are not entered into, within two (2) years (18 months for PSD permits) after issuance of this permit, or;
 - B. If construction is discontinued for a period of two (2) years (18 months for PSD permits) or more.The administrative authority may extend this time period upon a satisfactory showing that an extension is justified.
This provision does not apply to the time period between construction of the approved phases of a phased construction project. However, each phase must commence construction within two (2) years (18 months for PSD permits) of its projected and approved commencement date.
- V. The permittee shall submit semiannual reports of progress outlining the status of construction, noting any design changes, modifications or alterations in the construction schedule which have or may have an effect on the emission rates or ambient air quality levels. These reports shall continue to be submitted until such time as construction is certified as being complete. Furthermore, for any significant change in the design, prior approval shall be obtained from the Office of Environmental Services, Air Permits Division.
- VI. The permittee shall notify the Department of Environmental Quality, Office of Environmental Services, Air Permits Division within ten (10) calendar days from the date that construction is certified as complete and the estimated date of start-up of operation. The appropriate Regional Office shall also be so notified within the same time frame.

LOUISIANA AIR EMISSION PERMIT GENERAL CONDITIONS

- VII. Any emissions testing performed for purposes of demonstrating compliance with the limitations set forth in paragraph III shall be conducted in accordance with the methods described in the Specific Conditions and, where included, Tables 1, 2, 3, 4, and 5 of this permit. Any deviation from or modification of the methods used for testing shall have prior approval from the Office of Environmental Assessment, Air Quality Assessment Division.
- VIII. The emission testing described in paragraph VII above, or established in the specific conditions of this permit, shall be conducted within sixty (60) days after achieving normal production rate or after the end of the shakedown period, but in no event later than 180 days after initial start-up (or restart-up after modification). The Office of Environmental Assessment, Air Quality Assessment Division shall be notified at least (30) days prior to testing and shall be given the opportunity to conduct a pretest meeting and observe the emission testing. The test results shall be submitted to the Air Quality Assessment Division within sixty (60) days after the complete testing. As required by LAC 33:III.913, the permittee shall provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.
- IX. The permittee shall, within 180 days after start-up and shakedown of each project or unit, report to the Office of Environmental Compliance, Surveillance Division any significant difference in operating emission rates as compared to those limitations specified in paragraph III. This report shall also include, but not be limited to, malfunctions and upsets. A permit modification shall be submitted, if necessary, as required in Condition I.
- X. The permittee shall retain records of all information resulting from monitoring activities and information indicating operating parameters as specified in the specific conditions of this permit for a minimum of at least five (5) years.
- XI. If for any reason the permittee does not comply with, or will not be able to comply with, the emission limitations specified in this permit, the permittee shall provide the Office of Environmental Compliance, Surveillance Division with a written report as specified below.
- A. A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33.I Chapter 39.
- B. A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer.
- C. A written report shall be submitted quarterly to address all emission limitation exceedances not included in paragraphs A or B above. The schedule for submittal of quarterly reports shall be no later than the dates specified below for any emission limitation exceedances occurring during the corresponding specified calendar quarter:
1. Report by June 30 to cover January through March
2. Report by September 30 to cover April through June
3. Report by December 31 to cover July through September
4. Report by March 31 to cover October through December

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GENERAL CONDITIONS**

- D. Each report submitted in accordance with this condition shall contain the following information:
1. Description of noncomplying emission(s);
 2. Cause of noncompliance;
 3. Anticipated time the noncompliance is expected to continue, or if corrected, the duration of the period of noncompliance;
 4. Steps taken by the permittee to reduce and eliminate the noncomplying emissions; and
 5. Steps taken by the permittee to prevent recurrences of the noncomplying emissions.
- E. Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided all information specified above is included. For Part 70 sources, reports submitted in accordance with Part 70 General Condition R shall serve to meet the requirements of this condition provided all specified information is included. Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33.I.Chapter 39, LAC 33.III.Chapter 9, and LAC 33.III.5107.
- XII. Permittee shall allow the authorized officers and employees of the Department of Environmental Quality, at all reasonable times and upon presentation of identification, to:
- A. Enter upon the permittee's premises where regulated facilities are located, regulated activities are conducted or where records required under this permit are kept;
 - B. Have access to and copy any records that are required to be kept under the terms and conditions of this permit, the Louisiana Air Quality Regulations, or the Act;
 - C. Inspect any facilities, equipment (including monitoring methods and an operation and maintenance inspection), or operations regulated under this permit; and
 - D. Sample or monitor, for the purpose of assuring compliance with this permit or as otherwise authorized by the Act or regulations adopted thereunder, any substances or parameters at any location.
- XIII. If samples are taken under Section XII.D. above, the officer or employee obtaining such samples shall give the owner, operator or agent in charge a receipt describing the sample obtained. If requested prior to leaving the premises, a portion of each sample equal in volume or weight to the portion retained shall be given to the owner, operator or agent in charge. If an analysis is made of such samples, a copy of the analysis shall be furnished promptly to the owner, operator or agency in charge.
- XIV. The permittee shall allow authorized officers and employees of the Department of Environmental Quality, upon presentation of identification, to enter upon the permittee's premises to investigate potential or alleged violations of the Act or the rules and regulations adopted thereunder. In such investigations, the permittee shall be notified at the time entrance is requested of the nature of the suspected violation. Inspections under this subsection shall be limited to the aspects of alleged violations. However, this shall not in any way preclude prosecution of all violations found.

LOUISIANA AIR EMISSION PERMIT GENERAL CONDITIONS

- XV. The permittee shall comply with the reporting requirements specified under LAC 33:III.919 as well as notification requirements specified under LAC 33:III.927.
- XVI. In the event of any change in ownership of the source described in this permit, the permittee and the succeeding owner shall notify the Office of Environmental Services, Air Permits Division, within ninety (90) days after the event, to amend this permit.
- XVII. Very small emissions to the air resulting from routine operations, that are predictable, expected, periodic, and quantifiable and that are submitted by the permitted facility and approved by the Air Permits Division are considered authorized discharges. Approved activities are noted in the General Condition XVII Activities List of this permit. To be approved as an authorized discharge, these very small releases must:
1. Generally be less than 5 TPY
 2. Be less than the minimum emission rate (MER)
 3. Be scheduled daily, weekly, monthly, etc., or
 4. Be necessary prior to plant startup or after shutdown [line or compressor pressuring/depressuring for example]
- These releases are not included in the permit totals because they are small and will have an insignificant impact on air quality. This general condition does not authorize the maintenance of a nuisance, or a danger to public health and safety. The permitted facility must comply with all applicable requirements, including release reporting under LAC 33:L3901.
- XVIII. Provisions of this permit may be appealed in writing pursuant to La. R.S. 30:2024(A) within 30 days from receipt of the permit. Only those provisions specifically appealed will be suspended by a request for hearing, unless the secretary or the assistant secretary elects to suspend other provisions as well. Construction cannot proceed except as specifically approved by the secretary or assistant secretary. A request for hearing must be sent to the following:
- Attention: Office of the Secretary, Legal Services Division
La. Dept. of Environmental Quality
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302
- XIX. Certain Part 70 general conditions may duplicate or conflict with state general conditions. To the extent that any Part 70 conditions conflict with state general conditions, then the Part 70 general conditions control. To the extent that any Part 70 general conditions duplicate any state general conditions, then such state and Part 70 provisions will be enforced as if there is only one condition rather than two conditions.

General Information

AI ID: 32484 Martco Limited Partnership - Chopin Mill
 Activity Number: PER20050001
 Permit Number: 1980-00027-V4
 Air - Title V Regular Permit Minor Mod

Also Known As:	ID	Name	User Group	Start Date
	1980-00027	Martco Limited Partnership - Chopin Mill	CDS Number	08-05-2002
	1980-0027	Martco Limited Partnership - Chopin Mill	Emission Inventory	03-03-2004
	72-0920365	Federal Tax ID	Federal Tax ID	11-21-1999
LAR000055194		Martco Limited Partnership - Chopin Mill	Hazardous Waste Notification	05-21-2004
LA0097691		NPDES Fed Number	LPDES Permit #	06-25-2003
LAG541068		WPC File Number	LPDES Permit #	06-25-2003
WP4935		WPC State Permit Number	LWDPS Permit #	06-25-2003
GE-069-7300		Site ID #	Solid Waste Facility No.	11-21-1999
42410		Martco Limited Partnership - Chopin Plywood Plant	TEMPO Merge	02-26-2003
42411		Martco Partnership	TEMPO Merge	06-28-2001
71447MRTCP1695H		TRI #	Toxic Release Inventory	07-09-2004
Physical Location:			Main Phone:	3187673048
Mailing Address:		1695 Hwy 490 Chopin, LA 71447		
Location of Front Gate:		31° 29' 55" latitude, 92° 51' 22" longitude, Coordinate Method: Interpolation - Map, Coordinate Datum: NAD27		
Related People:		Name	Phone (Type)	Relationship
		Mailing Address		
	Jerry Buckner	1695 Hwy 490 Chopin, LA 71447	31833792855 (WP)	Water Permit Contact For
	Joe Mackay	PO Box 1110 Alexandria, LA 713091110	31833792855 (WP)	Responsible Official for
	Jonathan E. Martin	2410 Oak Manor Ct Baton Rouge, LA 70810	3183467217 (WP)	Water Billing Party for
	Natalie M. Monroe		2257673048 (WP)	Haz. Waste Billing Party for
Related Organizations:		Name	Phone (Type)	Relationship
	Martco Limited Partnership	PO Box 70 Morrow, LA 713560070		Air Billing Party for
	Martco Limited Partnership	PO Box 70 Morrow, LA 713560070		Owes
	Martco Limited Partnership	PO Box 70 Morrow, LA 713560070		Operates
SIC Codes:		2436, Softwood veneer and plywood		

Note: This report entitled "General Information" contains a summary of facility-level information contained in LDEQ's TEMPO database for this facility and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Mr. David Ferrand, Environmental Assistance Division, at (225) 219-3247 or email your changes to facupdate@la.gov.

INVENTORIES

AI ID: 32484 - Martco Limited Partnership - Chopin Mill
 Activity Number: PER20050001
 Permit Number: 1980-00027-V4
 Air - Title V Regular Permit Minor Mod

Subject Item Inventory:

ID	Description	Tank Volume	Max. Operating Rate	Normal Operating Rate	Contents	Operating Time
EQT001	1-94A - Veneer Dyer No. 1 Cooler Stacks			117300 M ft^2/hr, 3/8-in		8568 hr/yr (All Year)
EQT002	2-94A - Veneer Dyer No. 2 Cooler Stacks			117300 M ft^2/hr, 3/8-in		8568 hr/yr (All Year)
EQT003	3-94A - Veneer Dyer No. 3 Cooler Stacks			85400 M ft^2/hr, 3/8-in		8568 hr/yr (All Year)
EQT004	5-94 - Sander No. 1 Cyclone			2377.1 lb/hr		8568 hr/yr (All Year)
EQT005	6-94 - Sawline Sander No. 2 Composer Cyclone			722.7 lb/hr		8760 hr/yr (All Year)
EQT006	7-94 - Gasoline Storage Tank	6000 gallons		2.39 gallons/hr	gasoline	8760 hr/yr (All Year)
EQT007	8-94 - 50 Opening Press A			160000 M ft^2/hr, 3/8-in		8568 hr/yr (All Year)
EQT008	8A-94 - 50 Opening Press B			160000 M ft^2/hr, 3/8-in		8568 hr/yr (All Year)
EQT009	9-94 - Thermal Oil Heating Unit A			75 MM BTU/hr		8568 hr/yr (All Year)
EQT010	9A-94 - Thermal Oil Heating Unit B			75 MM BTU/hr		8568 hr/yr (All Year)
EQT011	1-97 - Dry Hog Cyclone			21678.8 ft^3/min		8760 hr/yr (All Year)
EQT012	1-02 - Filler Storage Silo 44132-1			2231 tons/yr		113 hr/yr (All Year)
EQT013	2-02 - Corn Flour Storage Silo 44133-1			726 tons/yr		37 hr/yr (All Year)
EQT014	3-02 - Wheat Flour Storage Silo 44134-1			1089 tons/yr		55 hr/yr (All Year)
EQT015	4-02 - Soda Ash Dump Station 44135			145 tons/yr		63 hr/yr (All Year)
EQT016	5-02 - Filter Receiver 44139			2665 tons/yr		178 hr/yr (All Year)
EQT017	6-02 - Reactor Complete Additive Tank	9500 gallons		138 gallons/hr		8760 hr/yr (All Year)
EQT018	7-02 - Resin/RCA Weigh/Dump Tank	832 gallons		3566 gallons/hr		8760 hr/yr (All Year)
EQT025	8-02 - Power Bin Vent 44145			1690 tons/yr		178 hr/yr (All Year)
EQT026	1-05 - Veneer Dyer No. 4 Cooler Stacks			180000 M ft^2/hr, 3/8-in		8568 hr/yr (All Year)
EQT027	2-05 - 50 Opening Press C			180000 M ft^2/hr, 3/8-in		8568 hr/yr (All Year)
EQT028	4-05 - Dry Waste Cyclone/Baghouse System No. 2			2136.2 lb/hr		8760 hr/yr (All Year)
EQT029	3-05 - Thermal Oil Heating Unit C			80 MM BTU/hr		8568 hr/yr (All Year)
FUG001	11-94 - Fugitives/Debarker			500000 M ft^2/hr, 3/8-in		8568 hr/yr (All Year)

Subject Item Groups:

ID	Description	Included Components (from Above)
GRP004	Chopin Mill Facility	EQT1 1-94A - Veneer Dyer No. 1 Cooler Stacks
GRP004	Chopin Mill Facility	EQT2 2-94A - Veneer Dyer No. 2 Cooler Stacks
GRP004	Chopin Mill Facility	EQT3 3-94A - Veneer Dyer No. 3 Cooler Stacks
GRP004	Chopin Mill Facility	EQT4 5-94 - Sander No. 1 Cyclone
GRP004	Chopin Mill Facility	EQT5 6-94 - Sander No. 2 Composer Cyclone
GRP004	Chopin Mill Facility	EQT6 7-94 - Gasoline Storage Tank
GRP004	Chopin Mill Facility	EQT7 8-94 - 50 Opening Press A
GRP004	Chopin Mill Facility	EQT8 8A-94 - 50 Opening Press B
GRP004	Chopin Mill Facility	EQT9 9-94 - Thermal Oil Heating Unit A

INVENTORIES

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER2005001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

Subject Item Groups:

ID	Description	Included Components (from Above)
GRP004	Chopin Mill Facility	EQT10 9A-94 - Thermal Oil Heating Unit B
GRP004	Chopin Mill Facility	EQT11 1-97 - Dry Hog Cyclone
GRP004	Chopin Mill Facility	EQT12 1-02 - Filler Storage Silo 44132-1
GRP004	Chopin Mill Facility	EQT13 2-02 - Corn Flour Storage Silo 44133-1
GRP004	Chopin Mill Facility	EQT14 3-02 - Wheat Flour Storage Silo 44134-1
GRP004	Chopin Mill Facility	EQT15 4-02 - Soda Ash Dump Station 44135
GRP004	Chopin Mill Facility	EQT16 5-02 - Filter Receiver 44139
GRP004	Chopin Mill Facility	EQT17 6-02 - Reactor Complete Additive Tank
GRP004	Chopin Mill Facility	EQT18 7-02 - Resin/RCA Weigh/Dump Tank
GRP004	Chopin Mill Facility	EQT25 8-02 - Power Bin Vent 44145
GRP004	Chopin Mill Facility	EQT26 1-05 - Veneer Drier No. 4 Cooler Stacks
GRP004	Chopin Mill Facility	EQT27 2-05 - 50 Opening Press C
GRP004	Chopin Mill Facility	EQT28 4-05 - Dry Waste Cyclone/Baghouse System No. 2
GRP004	Chopin Mill Facility	EQT29 3-05 - Thermal Oil Heating Unit C
GRP004	Chopin Mill Facility	FUG1 11-94 - Fugitives/Debarker
GRP005	TAP Monitoring Group	EQT7 8-94 - 50 Opening Press A
GRP005	TAP Monitoring Group	EQT8 8A-94 - 50 Opening Press B
GRP005	TAP Monitoring Group	EQT9 9-94 - Thermal Oil Heating Unit A
GRP005	TAP Monitoring Group	EQT10 9A-94 - Thermal Oil Heating Unit B
GRP005	TAP Monitoring Group	EQT27 2-05 - 50 Opening Press C
GRP005	TAP Monitoring Group	EQT29 3-05 - Thermal Oil Heating Unit C

Relationships:**Stack Information:**

ID	Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (°F)
EQT001	1-94A - Veneer Drier No. 1 Cooler Stacks	70.67	40798	3.5		130
EQT002	2-94A - Veneer Drier No. 2 Cooler Stacks	70.67	40798	3.5		130
EQT003	3-94A - Veneer Drier No. 3 Cooler Stacks	70.67	40798	3.5		130
EQT004	5-94 - Sander No. 1 Cyclone		55000			
EQT005	6-94 - Sawdust Sander No. 2 Composer Cyclone		39100			
EQT006	7-94 - Gasoline Storage Tank				17	77
EQT007	8-94 - 50 Opening Press A	2083	200000	96		78
EQT008	8A-94 - 50 Opening Press B	2083	200000	96		78
EQT009	9-94 - Thermal Oil Heating Unit A	68.59	57000	4.4	15.21	61
EQT010	9A-94 - Thermal Oil Heating Unit B	68.59	57000	4.4	15.21	61
EQT011	1-97 - Dry Hog Cyclone		12000			375
EQT016	5-02 - Filter Receiver 44139					

INVENTORIES

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

Stack Information:

ID		Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (°F)
EQT017	6-02 - Reactor Complete Additive Tank			.5	.2	20	77
EQT018	7-02 - Resin/RCA Weigh/Dump Tank			.3	.07	15	77
EQT026	1-05 - Veneer Dryer No. 4 Cooler Stacks	70.67	40798	3.5			130
EQT027	2-05 - 50 Opening Press C	2083	200000		96		78
EQT028	4-05 - Dry Waste Cyclone/Baghouse System No. 2						
EQT029	3-05 - Thermal Oil Heating Unit C	3.44	105117	6		80	550

Fee Information:

Sub Item Id	Multiplier	Units Of Measure	Fee Desc
GRP004			0270 - Softwood Veneer and Plywood

EMISSION RATES FOR CRITERIA POLLUTANTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

All phases

Subject Item	PM ₁₀			SO ₂			NOx			CO			VOC		
	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year
EQT 001 1-94A										0.59	0.71	2.52	0.07	0.08	0.28
EQT 002 2-94A										0.59	0.71	2.52	0.07	0.08	0.28
EQT 003 3-94A										0.43	0.52	1.84	0.05	0.06	0.20
EQT 004 5-94	0.24	0.29	1.03												
EQT 005 6-94	0.07	0.08	0.31												
EQT 006 7-94														0.12	0.12
EQT 007 8-94	2.24	2.69	9.60											2.61	3.13
EQT 008 8A-94	2.24	2.69	9.60											2.61	3.13
EQT 009 9-94	0.33	0.57	1.41	1.88	2.26	8.05	9.94	11.38	42.58	17.48	29.85	74.88	0.35	0.71	1.50
EQT 010 9A-94	0.33	0.57	1.41	1.88	2.26	8.05	9.94	11.38	42.58	17.48	29.85	74.88	0.35	0.71	1.50
EQT 011 1-97	0.16	0.19	0.70												
EQT 012 1-02	0.02	1.40	0.07												
EQT 013 2-02	0.01	1.39	0.02												
EQT 014 3-02	0.01	1.40	0.03												
EQT 015 4-02	0.01	< 0.001													
EQT 016 5-02	0.002	0.12	0.01											0.19	0.19
EQT 017 6-02														1.72	1.72
EQT 018 7-02															7.52

EMISSION RATES FOR CRITERIA POLLUTANTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

All phases

PM10			SO ₂			NOx			CO			VOC		
Subject Item	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr
EQT 025 8-02	0.002	0.07	0.01											
EQT 026 1-05										0.90	1.08	3.87	0.10	0.12
EQT 027 2-05	2.52	3.02	10.80										2.94	3.53
EQT 028 4-05	0.21	0.25	0.92											
EQT 029 3-05	2.00	2.40	8.57	2.00	2.40	8.57	10.60	12.14	45.41	18.65	31.84	79.90	1.36	1.63
FUG 001 11-94	0.93	1.12	4.00										1.68	2.02
														77.20

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals

Permit Phase Totals:

PM10: 48.49 tons/yr

SO₂: 24.67 tons/yr

NOx: 130.57 tons/yr

CO: 240.41 tons/yr

VOC: 61.10 tons/yr

Emission rates Notes:

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

All ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

All phases

1,1,1-Trichloroethane						Acetaldehyde						Acrolein						Arsenic (and compounds)						Barium (and compounds)					
Subject Item	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year					
EQT 001 1-94A				0.006	0.007	0.024																							
EQT 002 2-94A				0.006	0.007	0.024																							
EQT 003 3-94A				0.004	0.005	0.017																							
EQT 007 8-94				0.044	0.053	0.188																							
EQT 008 8A-94				0.044	0.053	0.188																							
EQT 009 9-94	< 0.001	< 0.001	< 0.001	0.002	0.003	0.005	0.001	0.001	0.002	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	0.029	0.032				
EQT 010 9A-94	< 0.001	< 0.001	< 0.001	0.002	0.003	0.005	0.001	0.001	0.002	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	0.029	0.032				
EQT 017 6-02																													
EQT 018 7-02																													
EQT 026 1-05				0.009	0.011	0.037																							
EQT 027 2-05				0.049	0.059	0.212																							
EQT 029 3-05	< 0.001	< 0.001	< 0.001	0.009	0.011	0.038	0.001	0.001	0.004	0.001	0.001	0.001	0.001	0.001	0.001	0.002	0.002	0.002	0.026	0.031	0.031	0.110	0.110						
FUG 001 11-94							< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001						

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

All phases

Benzene		Cadmium (and compounds)			Carbon disulfide			Chlorinated dibenzo-p-dioxins			Chlorinated dibenzofurans		
Subject Item	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	
EQT 001 1-94A													
EQT 002 2-94A													
EQT 003 3-94A													
EQT 007 8-94													
EQT 008 8A-94													
EQT 009 9-94	0.013	0.016	0.028	< 0.001	< 0.001	0.001	0.010	0.012	0.021	< 0.001	< 0.001	< 0.001	
EQT 010 9A-94	0.013	0.016	0.028	< 0.001	< 0.001	0.001	0.010	0.012	0.021	< 0.001	< 0.001	< 0.001	
EQT 017 6-02													
EQT 018 7-02													
EQT 026 1-05													
EQT 027 2-05													
EQT 029 3-05	0.005	0.006	0.021	< 0.001	< 0.001	0.001	0.010	0.012	0.045				
FUG 001 11-94	< 0.001	< 0.001	< 0.001										

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

All phases

Chloroform				Chromium VI (and compounds)				Cobalt compounds				Copper (and compounds)				Dichloromethane			
Subject Item	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	
EQT 001 1-94																			
EQT 002 2-94A																			
EQT 003 3-94A																			
EQT 007 8-94																			
EQT 008 8A-94																			
EQT 009 9-94	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	0.030	0.036	0.064	
EQT 010 9A-94	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	0.030	0.036	0.064	
EQT 017 6-02																			
EQT 018 7-02																			
EQT 026 1-05																			
EQT 027 2-05																			
EQT 029 3-05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	0.003	0.001	0.001	0.004	0.001	0.001	0.074	0.089	0.319	
FUG 001 11-94																			

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

All phases

Subject Item	Ethyl benzene			Formaldehyde			Lead compounds			Manganese (and compounds)			Mercury (and compounds)		
	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year
EQT 001 1-94A				0.002	0.002	0.007									
EQT 002 2-94A				0.002	0.002	0.007									
EQT 003 3-94A				0.001	0.001	0.005									
EQT 007 8-94				0.691	0.829	2.980									
EQT 008 8A-94				0.691	0.829	2.980									
EQT 009 9-94	< 0.001	< 0.001	0.008	0.010	0.018	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
EQT 010 9A-94	< 0.001	< 0.001	0.008	0.010	0.018	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
EQT 017 6-02	< 0.001	< 0.001	0.001	0.001	0.001	0.001									
EQT 018 7-02				0.002	0.002	< 0.008									
EQT 026 1-05				0.002	0.002	0.010									
EQT 027 2-05				0.777	0.932	3.330									
EQT 029 3-05	< 0.001	< 0.001	0.027	0.033	0.117	0.002	0.003	0.010	0.060	0.072	0.257	< 0.001	< 0.001	< 0.001	< 0.001
FUG 001 11-94				0.109	0.130	0.465									

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill
 Activity Number: PER20050001
 Permit Number: 1980-00027-V4
 Air - Title V Regular Permit Minor Mod

All phases

Methanol				Methyl ethyl ketone				Methyl Isobutyl ketone				Naphthalene				Phenol			
Subject Item	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	
EQT 001 1-94A	0.012	0.014	0.052			0.007	0.008		0.028			0.003	0.010		0.032				
EQT 002 2-94A	0.012	0.014	0.052			0.007	0.008		0.028			0.008	0.010		0.032				
EQT 003 3-94A	0.009	0.011	0.038			0.005	0.006		0.020			0.005	0.006		0.024				
EQT 007 8-94	0.504	0.605	12160	0.009	0.011	0.039	0.007	0.008	0.032			0.015	0.018		0.063				
EQT 008 8A-94	0.504	0.605	12160	0.009	0.011	0.039	0.007	0.008	0.032			0.015	0.018		0.063				
EQT 009 9-94	0.106	0.127	0.226			0.016	0.019		0.034	<	0.001	<	0.001						
EQT 010 9A-94	0.106	0.127	0.226			0.016	0.019		0.034	<	0.001	<	0.001						
EQT 017 6-02																			
EQT 018 7-02																			
EQT 026 1-05	0.019	0.023	0.080			0.010	0.012		0.043			0.012	0.014		0.050				
EQT 027 2-05	0.567	0.680	2430	0.010	0.012	0.044	0.008	0.010	0.036			0.016	0.019		0.071				
EQT 029 3-05	0.112	0.134	0.480			0.017	0.020	0.072	0.010	0.012	0.041								
FUG 001 11-94												<	0.001	<	0.001	<	0.001	<	0.001

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

All phases

Subject Item bons	Polynuclear Aromatic Hydrocar bons			Selenium (and compounds)			Styrene			Toluene			Trichloroethylene		
	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year
EQT 001 1-94A															
EQT 002 2-94A															
EQT 003 3-94A															
EQT 007 8-94															
EQT 008 8A-94															
EQT 009 9-94	< 0.001	v 0.001	v 0.001	< 0.001	v 0.001	v 0.001	0.001	0.001	0.001	0.002	0.002	0.002	< 0.001	< 0.001	< 0.001
EQT 010 9A-94	< 0.001	v 0.001	v 0.001	< 0.001	v 0.001	v 0.001	0.001	0.001	0.001	0.002	0.002	0.002	< 0.001	< 0.001	< 0.001
EQT 017 6-02															
EQT 018 7-02															
EQT 026 1-05															
EQT 027 2-05															
EQT 029 3-05	0.014	0.017	0.062	< 0.001	v 0.001	< 0.001	0.001	0.001	0.001	0.005	0.005	0.001	0.003	< 0.001	< 0.001
FUG 001 11-94															

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

All phases

Xylene (mixed isomers)			Zinc (and compounds)			
Subject Item	Avg lb/hr	Max lb/hr	Tons/Year	Avg lb/hr	Max lb/hr	Tons/Year
EQT 001 1-94A	0.004	0.005	<0.017			
EQT 002 2-94A	0.004	0.005	0.017			
EQT 003 3-94A	0.003	0.004	0.013			
EQT 007 8-94						
EQT 008 8A-94						
EQT 009 9-94	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
EQT 010 9A-94	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
EQT 017 6-02						
EQT 018 7-02						
EQT 026 1-05	0.006	0.007	0.026			
EQT 027 2-05						
EQT 029 3-05	< 0.001	< 0.001	< 0.001	0.025	0.030	0.106
FUG 001 11-94						

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals

Permit Parameter Totals:

1,1,1-Trichloroethane: <0.001 tons/yr

Acetaldehyde: 0.738 tons/yr

Acrolein: 0.008 tons/yr

Arsenic (and compounds): 0.002 tons/yr

Barium (and compounds): 0.204 tons/yr

Benzene: 0.077 tons/yr

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

All phases

Cadmium (and compounds): 0.001 tons/yr
Carbon disulfide: 0.087 tons/yr
Chlorinated dibenzo-p-dioxins: <0.00000001 tons/yr
Chlorinated dibenzofurans: <0.00000001 tons/yr
Chloroform: <0.001 tons/yr
Chromium VI (and compounds): 0.003 tons/yr
Cobalt compounds: 0.008 tons/yr
Copper (and compounds): 0.002 tons/yr
Dichloromethane: 0.447 tons/yr
Ethyl benzene: <0.001 tons/yr
Formaldehyde: 9.906 tons/yr
Lead compounds: 0.010 tons/yr
Manganese (and compounds): 0.257 tons/yr
Mercury (and compounds): <0.001 tons/yr
Methanol: 7.904 tons/yr
Methyl ethyl ketone: 0.122 tons/yr
Methyl isobutyl ketone: 0.359 tons/yr
Naphthalene: 0.041 tons/yr
Phenol: 0.335 tons/yr
Polynuclear Aromatic Hydrocarbons: 0.064 tons/yr
Selenium (and compounds): <0.001 tons/yr
Styrene: 0.009 tons/yr
Toluene: 0.011 tons/yr
Trichloroethylene: 0.001 tons/yr
Xylene (mixed isomers): 0.074 tons/yr
Zinc (and compounds): 0.108 tons/yr

Emission Rates Notes:

SPECIFIC REQUIREMENTS

AID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

EQT004 5-94 - Sander No. 1 Cyclone

- 1 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33.III.1311.C]
Which Months: All Year Statistical Basis: Six-minute average
- 2 Visible emissions monitored by visual inspection/determination daily. Maintenance inspections shall be performed semiannually and whenever visible emissions are detected. Parts shall be replaced as necessary. [40 CFR 64.6(c)(1)]
- 3 Submit Notification: Due at the DEQ upon the establishment or reestablishment of any exceedance or excursion level, for purposes of responding to and reporting exceedances or excursions under 40 CFR 64.7 and 64.8. [40 CFR 64.6(c)(2)]
- 4 An exceedance shall be defined as the presence of visible emissions. [40 CFR 64.6(c)(2)]
- 5 Conduct the monitoring required under 40 CFR 64 upon issuance of a part 70 or 71 permit that includes such monitoring, or by such later date specified in the permit pursuant to 40 CFR 64.6(d). [40 CFR 64.7(a)]
- 6 Maintain the monitoring required under 40 CFR 64 at all times, including but not limited to maintaining necessary parts for routine repairs of the monitoring equipment. [40 CFR 64.7(b)]
- 7 Conduct all monitoring required under 40 CFR 64 in continuous operation (or collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating, except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments). Do not use data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities for purposes of 40 CFR 64, including data averages and calculations, or for fulfilling a minimum data availability requirement, if applicable. Use all the data collected during all other periods in assessing the operation of the control device and associated control system. [40 CFR 64.7(c)]
- 8 Restore operation of the pollutant-specific emissions unit (including the control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable upon detecting an excursion or exceedance, in accordance with good air pollution control practices for minimizing emissions. Minimize the period of any startup, shutdown or malfunction, and take any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). [40 CFR 64.7(d)(1)]
- 9 Comply with the recordkeeping requirements specified in 40 CFR 70.6(a)(3)(ii). [40 CFR 64.9(b)(1)]
- 10 Equipment/operational data recordkeeping by electronic or hard copy continuously. Maintain records of visual checks, maintenance inspections, corrective actions taken, any written quality improvement plan required pursuant to 40 CFR 64.8 and any activities undertaken to implement a quality improvement plan, and other supporting information required to be maintained under 40 CFR 64 (such as data used to document the adequacy of monitoring, or records of monitoring maintenance or corrective actions). Maintain these records for a period of at least five years. [40 CFR 64.9(b)(1)]

EQT005 6-94 - Sawline Sander No. 2 Composer Cyclone

- 11 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33.III.1311.C]
Which Months: All Year Statistical Basis: Six-minute average
- 12 Visible emissions monitored by visual inspection/determination daily. Maintenance inspections shall be performed semiannually and whenever visible emissions are detected. Parts shall be replaced as necessary. [40 CFR 64.6(c)(1)]
- 13 Submit Notification: Due at the DEQ upon the establishment or reestablishment of any exceedance or excursion level, for purposes of responding to and reporting exceedances or excursions under 40 CFR 64.7 and 64.8. [40 CFR 64.6(c)(2)]
- 14 An exceedance shall be defined as the presence of visible emissions. [40 CFR 64.6(c)(2)]

SPECIFIC REQUIREMENTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

EQT005 6-94 - Sawline Sander No. 2 Composer Cyclone

- 15 Conduct the monitoring required under 40 CFR 64 upon issuance of a part 70 or 71 permit that includes such monitoring, or by such later date specified in the permit pursuant to 40 CFR 64.6(d). [40 CFR 64.7(a)]
- 16 Maintain the monitoring required under 40 CFR 64 at all times, including but not limited to maintaining necessary parts for routine repairs of the monitoring equipment. [40 CFR 64.7(b)]
- 17 Conduct all monitoring required under 40 CFR 64 in continuous operation (or collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating, except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments). Do not use data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities for purposes of 40 CFR 64, including data averages and calculations, or for fulfilling a minimum data availability requirement, if applicable. Use all the data collected during all other periods in assessing the operation of the control device and associated control system. [40 CFR 64.7(c)]
- 18 Restore operation of the pollutant-specific emissions unit (including the control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable upon detecting an excursion or exceedance, in accordance with good air pollution control practices for minimizing emissions. Minimize the period of any startup, shutdown or malfunction, and take any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). [40 CFR 64.7(d)(1)]
- 19 Comply with the recordkeeping requirements specified in 40 CFR 70.6(a)(3)(ii). [40 CFR 64.9(b)(1)]
- 20 Equipment/operational data recordkeeping by electronic or hard copy continuously. Maintain records of visual checks, maintenance inspections, corrective actions taken, any written quality improvement plan required pursuant to 40 CFR 64.8 and any activities undertaken to implement a quality improvement plan, and other supporting information required to be maintained under 40 CFR 64 (such as data used to document the adequacy of monitoring, or records of monitoring maintenance or corrective actions). Maintain these records for a period of at least five years. [40 CFR 64.9(b)(1)]

EQT006 7-94 - Gasoline Storage Tank

- 21 Equip with a submerged fill pipe. [LAC 33:III.2103.A]
- 22 Equipment/operational data recordkeeping by electronic or hard copy continuously. Keep records of the information specified in LAC 33:III.2103.1 - 7, as applicable. [LAC 33:III.2103.I]

EQT009 9-94 - Thermal Oil Heating Unit A

- 23 Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1101.B]
Which Months: All Year Statistical Basis: None specified
- 24 Total suspended particulate <= 0.6 lb/MMBTU of heat input. [LAC 33:III.1313.C]
Which Months: All Year Statistical Basis: None specified
- 25 Equipment/operational data recordkeeping by electronic or hard copy continuously. Record and keep on site for at least two years the data required to demonstrate exemption from the provisions of LAC 33:III.Chapter 15. Record all emissions data in the units of the standard using the averaging time of the standard. Make records available to a representative of DEQ or the U.S. EPA on request. [LAC 33:III.1513]
- 26 Permittee shall limit the firing rate of creosote treated lumber to no more than 50% of the firing rate. Firing rates in excess of this limit shall be considered a violation of this permit and must be reported to the Office of Environmental Compliance, Enforcement Division. [LAC 33:III.501.C.6]
- 27 Fuel rate <= 12750 tons/yr of creosote derived fuel (CDF). Noncompliance with this limitation is a reportable violation of the permit. Notify the Office of Environmental Compliance, Enforcement Division if total firing rate of CDF exceeds the maximum listed in this specific condition for any calendar year. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: None specified

SPECIFIC REQUIREMENTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

EQT009 9-94 - Thermal Oil Heating Unit A

- 28 Fuel rate monitored by technically sound method continuously. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: None specified
- 29 Fuel rate recordkeeping by electronic or hard copy monthly. Keep records of the total firing rate of CDF each month, as well as the total firing rate of CDF for the last twelve months. Make records available for inspection by DEQ personnel. [LAC 33:III.501.C.6]
- 30 Submit report: Due annually, by the 31st of March. Report the total firing rate of CDF for the preceding calendar year to the Office of Environmental Compliance, Enforcement Division. [LAC 33:III.501.C.6]
- 31 Permittee shall verify that creosote treated CDF shall not contain any pentachlorophenol or chromated copper arsenate (CCA) treated wood. Records of this verification shall be kept on site and made available for inspection by the Office of Environmental Compliance, Surveillance Division. [LAC 33:III.501.C.6]
- 32 Particulate matter (10 microns or less) <= 0.10 lb/MMBTU. Comply with this limitation at all times, except during periods of startup, shutdown, and malfunction. Subpart Dc. [40 CFR 60.43c(b)(1)]
Which Months: All Year Statistical Basis: None specified
- 33 Opacity <= 20 percent except for one 6-minute period per hour of not more than 27% opacity. Comply with this limitation at all times, excluding periods of startup, shutdown, and malfunction. Subpart Dc. [40 CFR 60.43cc(c)]
Which Months: All Year Statistical Basis: Six-minute average
- 34 Conduct an initial performance test as required under 40 CFR 60.8 and subsequent performance tests as required by DEQ to demonstrate compliance with the particulate matter standards following the procedures and reference methods specified in 40 CFR 60.45c(a)(1) through (a)(8). Subpart Dc. [40 CFR 60.45c(a)]
- 35 Demonstrate the maximum design heat input capacity of the steam generating unit by operating the steam generating unit at this capacity for 24 hours, if seeking to demonstrate compliance with the particulate matter standards. Make this demonstration during the initial performance test, and at any other time requested. If the demonstrated 24-hour averaged firing rate is less than the maximum design heat input capacity stated by the manufacturer, use the demonstrated 24-hour average firing rate to determine the annual capacity factor. Subpart Dc. [40 CFR 60.45cc(b)]
- 36 Opacity monitored by continuous opacity monitor (COM) continuously. Operate COMS in accordance with the applicable procedures under Performance Specification 1 (Appendix b). The span value of the opacity COMS shall be between 60 and 80 percent. Subpart Dc. [40 CFR 60.47c]
- 37 Opacity recordkeeping by continuous opacity monitor (COM) continuously. Subpart Dc. [40 CFR 60.47c]
- 38 Submit notification: Due as specified in 40 CFR 60.7. Submit the date of construction or reconstruction, anticipated startup, and actual startup. Include the information specified in 40 CFR 60.48c(a)(1) through (a)(4) as applicable. Subpart Dc. [40 CFR 60.48c(a)]
- 39 Submit the performance test data from the initial and any subsequent performance tests, and, if applicable, the performance evaluation of the CEMS and/or COMS using the applicable performance specifications in 40 CFR 60 Appendix B. Subpart Dc. [40 CFR 60.48c(b)]
- 40 Submit excess emissions report: Due semiannually, by the 30th day following the end of the reporting period. Report any excess opacity emissions which occur during the reporting period. Subpart Dc. [40 CFR 60.48cc(c)]
- 41 Fuel rate recordkeeping by electronic or hard copy daily. Keep records of the amount of each fuel combusted during each day. Subpart Dc. [40 CFR 60.48c(g)]
- 42 Maintain all records required under 40 CFR 60.48c for a period of 2 years following the date of such record. Subpart Dc. [40 CFR 60.48c(j)]
- 43 Specific QA/QC Procedures: Calibrate, operate, and maintain instrumentation using procedures that take into account manufacturer's specifications. [40 CFR 64.3(b)(3)]
Which Months: All Year Statistical Basis: None specified
- 44 Temperature monitored by technically sound method continuously. [40 CFR 64.6(c)(1)]
An excursion or exceedance is defined as an hourly average combustion chamber temperature of less than 1000 degrees Fahrenheit. [40 CFR 64.6(c)(2)]
- 45 Equipment/operational data recordkeeping by electronic or hard copy continuously. [40 CFR 64.6(c)(4)]

SPECIFIC REQUIREMENTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

EQT009 9-94 - Thermal Oil Heating Unit A

- 47 Conduct the monitoring required under 40 CFR 64 upon issuance of a part 70 or 71 permit that includes such monitoring, or by such later date specified in the permit pursuant to 40 CFR 64.6(d). [40 CFR 64.7(a)]
- 48 Maintain the monitoring required under 40 CFR 64 at all times, including but not limited to maintaining necessary parts for routine repairs of the monitoring equipment. [40 CFR 64.7(b)]
- 49 Restore operation of the pollutant-specific emissions unit (including the control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable upon detecting an excursion or exceedance, in accordance with good air pollution control practices for minimizing emissions. Minimize the period of any startup, shutdown or malfunction, and take any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). [40 CFR 64.7(d)(1)]
- 50 Submit report: Due on and after the date specified in 40 CFR 64.7(a) by which the owner or operator must use monitoring that meets the requirements of 40 CFR 64. Submit monitoring reports to the DEQ in accordance with 40 CFR 70.6(a)(3)(ii). Include in a report for monitoring under 40 CFR 64, at a minimum, the information required under 40 CFR 70.6(a)(3)(iii) and the information specified in 40 CFR 64.9(a)(2)(i) through (a)(2)(ii), as applicable. [40 CFR 64.9(a)]
- 51 Comply with the recordkeeping requirements specified in 40 CFR 70.6(a)(3)(ii). [40 CFR 64.9(b)(1)]
- 52 Monitoring data recordkeeping by electronic or hard copy continuously. Maintain these records for a period of at least five years. [40 CFR 64.9(b)(1)]
- 53 Temperature recordkeeping by electronic or hard copy continuously. Maintain records of monitor performance data, corrective actions taken, any written quality improvement plan required pursuant to 40 CFR 64.8 and any activities undertaken to implement a quality improvement plan, and other supporting information required to be maintained under 40 CFR 64 (such as data used to document the adequacy of monitoring, or records of monitoring maintenance or corrective actions). Maintain these records for a period of at least five years. [40 CFR 64.9(b)(1)]

EQT010 9A-94 - Thermal Oil Heating Unit B

- 54 Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1101.B]
- 55 Total suspended particulate <= 0.6 lb/MMBTU of heat input. [LAC 33:III.1313.C]
Which Months: All Year Statistical Basis: None specified
- 56 Equipment/operational data recordkeeping by electronic or hard copy continuously. Record and keep on site for at least two years the data required to demonstrate exemption from the provisions of LAC 33:III.Chapter 15. Record all emissions data in the units of the standard using the averaging time of the standard. Make records available to a representative of DEQ or the U.S. EPA on request. [LAC 33:III.1513]
- 57 Permittee shall limit the firing rate of creosote treated lumber to no more than 12,750 tons per year. Firing rates in excess of this limit shall be considered a violation of this permit and must be reported to the Office of Environmental Compliance, Enforcement Division. [LAC 33:III.501.C.6]
- 58 Fuel rate <= 12750 tons/yr of creosote derived fuel (CDF). Noncompliance with this limitation is a reportable violation of the permit. Notify the Office of Environmental Compliance, Enforcement Division if total firing rate of CDF exceeds the maximum listed in this specific condition for any calendar year. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: None specified
- 59 Fuel rate monitored by technically sound method continuously. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: None specified
- 60 Fuel rate recordkeeping by electronic or hard copy monthly. Keep records of the total firing rate of CDF for the last twelve months. Make records available for inspection by DEQ personnel. [LAC 33:III.501.C.6]
- 61 Submit report: Due annually, by the 31st of March. Report the total firing rate of CDF for the preceding calendar year to the Office of Environmental Compliance, Enforcement Division. [LAC 33:III.501.C.6]

SPECIFIC REQUIREMENTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill
Activity Number: PER20050001
Permit Number: 1980-00027-V4
Air - Title V Regular Permit Minor Mod

EQT010 9A-94 - Thermal Oil Heating Unit B

- 62 Permittee shall verify that creosote treated CDF shall not contain any pentachlorophenol or chromated copper arsenate (CCA) treated wood. Records of this verification shall be kept on site and made available for inspection by the Office of Environmental Compliance, Surveillance Division. [LAC 33:III.501.C.6]
- 63 Particulate matter (10 microns or less) <= 0.10 lb/MMBTU. Comply with this limitation at all times, except during periods of startup, shutdown, and malfunction. Subpart Dc.
- 64 Opacity <= 20 percent except for one 6-minute period per hour of not more than 27% opacity. Comply with this limitation at all times, excluding periods of startup, shutdown, and malfunction. Subpart Dc. [40 CFR 60.43c(c)]
- 65 Which Months: All Year Statistical Basis: Six-minute average
- 66 Demonstrate an initial performance test as required under 40 CFR 60.8 and subsequent performance tests as required by DEQ to demonstrate compliance with the particulate matter standards following the procedures and reference methods specified in 40 CFR 60.45c(a)(1) through (a)(8). Subpart Dc. [40 CFR 60.45c(a)]
- 67 Demonstrate the maximum design heat input capacity of the steam generating unit by operating the steam generating unit at this capacity for 24 hours, if seeking to demonstrate compliance with the particulate matter standards. Make this demonstration during the initial performance test, and at any other time requested. If the demonstrated 24-hour averaged firing rate is less than the maximum design heat input capacity stated by the manufacturer, use the demonstrated 24-hour average firing rate to determine the annual capacity factor. Subpart Dc. [40 CFR 60.45c(b)]
- 68 Opacity monitored by continuous opacity monitor (COM) continuously. Operate COMS in accordance with the applicable procedures under Performance Specification 1 (Appendix b). The span value of the opacity COMS shall be between 60 and 80 percent. Subpart Dc. [40 CFR 60.47c]
- 69 Which Months: All Year Statistical Basis: None specified
- 70 Submit notification: Due as specified in 40 CFR 60.7. Submit the date of construction or reconstruction, anticipated startup, and actual startup. Include the information specified in 40 CFR 60.48c(a)(1) through (a)(4) as applicable. Subpart Dc. [40 CFR 60.48c(a)]
- 71 Submit the performance test data from the initial and any subsequent performance tests, and, if applicable, the performance evaluation of the CEMS and/or COMS using the applicable performance specifications in 40 CFR 60 Appendix B. Subpart Dc. [40 CFR 60.48c(b)]
- 72 Fuel rate recordkeeping by electronic or hard copy daily. Keep records of the amount of each fuel combusted during each day. Subpart Dc. [40 CFR 60.48c(g)]
- 73 Maintain all records required under 40 CFR 60.48c for a period of 2 years following the date of such record. Subpart Dc. [40 CFR 60.48c(i)]
- 74 Specific QA/QC Procedures: Calibrate, operate, and maintain instrumentation using procedures that take into account manufacturer's specifications. [40 CFR 64.3(b)(3)]
- 75 Temperature monitored by technically sound method continuously. [40 CFR 64.6(c)(1)]
- 76 Which Months: All Year Statistical Basis: None specified
- 77 An excursion or exceedance is defined as an hourly average combustion chamber temperature of less than 1000 degrees Fahrenheit. [40 CFR 64.6(c)(2)]
- 78 Equipment/operational data recordkeeping by electronic or hard copy continuously. [40 CFR 64.6(c)(4)]
- 79 Conduct the monitoring required under 40 CFR 64 upon issuance of a part 70 or 71 permit that includes such monitoring, or by such later date specified in the permit pursuant to 40 CFR 64.6(d). [40 CFR 64.7(a)]
- 80 Maintain the monitoring required under 40 CFR 64 at all times, including but not limited to maintaining necessary parts for routine repairs of the monitoring equipment. [40 CFR 64.7(b)]

SPECIFIC REQUIREMENTS

AI ID: 32484 - Maricco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

EQT010 9A-94 - Thermal Oil Heating Unit B

80 Restore operation of the pollutant-specific emissions unit (including the control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable upon detecting an excursion or exceedance, in accordance with good air pollution control practices for minimizing emissions. Minimize the period of any startup, shutdown or malfunction, and take any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). [40 CFR 64.7(d)(1)]

81 Submit report: Due on and after the date specified in 40 CFR 64.7(a) by which the owner or operator must use monitoring that meets the requirements of 40 CFR 64. Submit monitoring reports to the DEQ in accordance with 40 CFR 70.6(a)(3)(iii). Include in a report for monitoring under 40 CFR 64, at a minimum, the information required under 40 CFR 70.6(a)(3)(iii) and the information specified in 40 CFR 64.9(a)(2)(i) through (a)(2)(iii), as applicable. [40 CFR 64.9(a)]

82 Comply with the recordkeeping requirements specified in 40 CFR 70.6(a)(3)(ii). [40 CFR 64.9(b)(1)]

83 Monitoring data recordkeeping by electronic or hard copy continuously. Maintain these records for a period of at least five years. [40 CFR 64.9(b)(1)]

84 Temperature recordkeeping by electronic or hard copy continuously. Maintain records of monitor performance data, corrective actions taken, any written quality improvement plan required pursuant to 40 CFR 64.8 and any activities undertaken to implement a quality improvement plan, and other supporting information required to be maintained under 40 CFR 64 (such as data used to document the adequacy of monitoring, or records of monitoring maintenance or corrective actions). Maintain these records for a period of at least five years. [40 CFR 64.9(b)(1)]

EQT011 1-97 - Dry Hog Cyclone

85 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1311.C]

Which Months: All Year Statistical Basis: Six-minute average

86 Cyclone vents: Visible emissions monitored by visual inspection/determination daily. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: None specified

87 Cyclone vents: Visible emissions recordkeeping by electronic or hard copy daily. [LAC 33:III.501.C.6]

88 Cyclone vents: Equipment/operational data monitored by technically sound method once every six months or whenever visual checks indicate maintenance may be necessary. Perform maintenance as necessary. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: None specified

89 Cyclone vents: Equipment/operational data recordkeeping by electronic or hard copy upon each occurrence of inspection. Keep records of maintenance inspections on site and available for inspection by the Office of Environmental Compliance, Surveillance Division. [LAC 33:III.501.C.6]

90 Particulate matter (10 microns or less) >= 80 % removal efficiency. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: None specified

EQT012 1-02 - Filler Storage Silo 44132-1

91 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1311.C]

Which Months: All Year Statistical Basis: Six-minute average

92 Permittee shall demonstrate compliance with the opacity limits by performing a visible emissions check once during every material transfer. Permittee shall inspect annually and whenever visible emissions are detected. Repairs shall be made as necessary. [LAC 33:III.501.C.6]

93 Records of opacity checks, maintenance inspections, and annual inspections shall be kept on site and made available for inspection by the Office of Environmental Compliance, Surveillance Division. [LAC 33:III.501.C.6]

SPECIFIC REQUIREMENTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

EQT013 2-02 - Corn Flour Storage Silo 44133-1

94 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1311.C]

Which Months: All Year Statistical Basis: Six-minute average

95 Records of opacity checks, maintenance inspections, and annual inspections shall be kept on site and made available for inspection by the Office of Environmental Compliance, Surveillance Division. [LAC 33:III.501.C.6]

96 Permittee shall demonstrate compliance with the opacity limits by performing a visible emissions check once during every material transfer. Permittee shall inspect annually and whenever visible emissions are detected. Repairs shall be made as necessary. [LAC 33:III.501.C.6]

EQT014 3-02 - Wheat Flour Storage Silo 44134-1

97 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1311.C]

Which Months: All Year Statistical Basis: Six-minute average

98 Records of opacity checks, maintenance inspections, and annual inspections shall be kept on site and made available for inspection by the Office of Environmental Compliance, Surveillance Division. [LAC 33:III.501.C.6]

99 Permittee shall demonstrate compliance with the opacity limits by performing a visible emissions check once during every material transfer. Permittee shall inspect annually and whenever visible emissions are detected. Repairs shall be made as necessary. [LAC 33:III.501.C.6]

EQT015 4-02 - Soda Ash Dump Station 44135

100 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1311.C]

Which Months: All Year Statistical Basis: Six-minute average

EQT016 5-02 - Filter Receiver 44139

101 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1311.C]

Which Months: All Year Statistical Basis: Six-minute average

102 Records of opacity checks, maintenance inspections, and annual inspections shall be kept on site and made available for inspection by the Office of Environmental Compliance, Surveillance Division. [LAC 33:III.501.C.6]

103 Permittee shall demonstrate compliance with the opacity limits by performing a visible emissions check once during every material transfer. Permittee shall inspect annually and whenever visible emissions are detected. Repairs shall be made as necessary. [LAC 33:III.501.C.6]

EQT025 8-02 - Power Bin Vent 44145

104 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1311.C]

Which Months: All Year Statistical Basis: Six-minute average

105 Records of opacity checks, maintenance inspections, and annual inspections shall be kept on site and made available for inspection by the Office of Environmental Compliance, Surveillance Division. [LAC 33:III.501.C.6]

SPECIFIC REQUIREMENTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

EQT025 8-02 - Power Bin Vent 44145

106 Permittee shall demonstrate compliance with the opacity limits by performing a visible emissions check once during every material transfer. Permittee shall inspect annually and whenever visible emissions are detected. Repairs shall be made as necessary. [LAC 33:III.501.C.6]

EQT027 2-05 - 50 Opening Press C

107 Conduct a performance/emissions test: Due within 180 days after initial startup (or restart-up after modification), or within 60 days after achieving normal production rate or end of the shutdown period, whichever is earliest. The stack test's purpose is to demonstrate compliance with the emission limits of this permit. Test methods and procedures shall be in accordance with New Source Performance Standards, 40 CFR 60, Appendix A, Method 18 Measurement of Gaseous Organic Compound Emissions By Gas Chromatography. Use alternate stack test methods only with the prior approval of the Office of Environmental Assessment, Environmental Technology Division, Engineering Services. As required by LAC 33:III.913, provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits. [LAC 33:III.501.C.6]. [LAC 33:III.501.C.6]

EQT028 4-05 - Dry Waste Cyclone/Baghouse System No. 2

- 108 Visible emissions monitored by visual inspection/determination daily. Maintenance inspections shall be performed semiannually and whenever visible emissions are detected. Parts shall be replaced as necessary. [40 CFR 64.6(c)(1)]
Which Months: All Year Statistical Basis: None specified
- 109 Submit Notification: Due at the DEQ upon the establishment or reestablishment of any exceedance or excursion level, for purposes of responding to and reporting exceedances or excursions under 40 CFR 64.7 and 64.8. [40 CFR 64.6(c)(2)]
- 110 An exceedance shall be defined as the presence of visible emissions. [40 CFR 64.6(c)(2)]
- 111 Conduct the monitoring required under 40 CFR 64 upon issuance of a part 70 or 71 permit that includes such monitoring, or by such later date specified in the permit pursuant to 40 CFR 64.6(d). [40 CFR 64.7(a)]
- 112 Maintain the monitoring required under 40 CFR 64 at all times, including but not limited to maintaining necessary parts for routine repairs of the monitoring equipment. [40 CFR 64.7(b)]
- 113 Conduct all monitoring required under 40 CFR 64 in continuous operation (or collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating, except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments). Do not use data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities for purposes of 40 CFR 64, including data averages and calculations, or for fulfilling a minimum data availability requirement, if applicable. Use all the data collected during all other periods in assessing the operation of the control device and associated control system. [40 CFR 64.7(c)]
- 114 Restore operation of the pollutant-specific emissions unit (including the control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable upon detecting an excursion or exceedance, in accordance with good air pollution control practices for minimizing emissions. Minimize the period of any startup, shutdown or malfunction, and take any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). [40 CFR 64.7(d)(1)]
- 115 Comply with the recordkeeping requirements specified in 40 CFR 70.6(a)(3)(ii). [40 CFR 64.9(b)(1)]
- 116 Equipment/operational data recordkeeping by electronic or hard copy continuously. Maintain records of visual checks, maintenance inspections, corrective actions taken, any written quality improvement plan required pursuant to 40 CFR 64.8 and any activities undertaken to implement a quality improvement plan, and other supporting information required to be maintained under 40 CFR 64 (such as data used to document the adequacy of monitoring, or records of monitoring maintenance or corrective actions). Maintain these records for a period of at least five years. [40 CFR 64.9(b)(1)]

EQT029 3-05 - Thermal Oil Heating Unit C

SPECIFIC REQUIREMENTS

AI ID: 32484 - Martco Limited Partnership - Chopin Mill

Activity Number: PER20050001

Permit Number: 1980-00027-V4

Air - Title V Regular Permit Minor Mod

EQT029 3-05 - Thermal Oil Heating Unit C

- 117 Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes. [LAC 33:III.1101.B]
- Which Months: All Year Statistical Basis: None specified
- 118 Total suspended particulate <= 0.6 lb/MMBTU of heat input. [LAC 33:III.1313.C]
- Which Months: All Year Statistical Basis: None specified
- 119 Equipment/operational data recordkeeping by electronic or hard copy continuously. Record and keep on site for at least two years the data required to demonstrate exemption from the provisions of LAC 33:III Chapter 15. Record all emissions data in the units of the standard using the averaging time of the standard. Make records available to a representative of DEQ or the U.S. EPA on request. [LAC 33:III.1513]
- 120 Opacity <= 20 percent except for one 6-minute period per hour of not more than 27% opacity. Comply with this limitation at all times, excluding periods of startup, shutdown, and malfunction. Subpart Dc. [40 CFR 60.43c(c)]
- Which Months: All Year Statistical Basis: Six-minute average
- 121 Conduct an initial performance test as required under 40 CFR 60.8 and subsequent performance tests as required by DEQ to demonstrate compliance with the particulate matter standards following the procedures and reference methods specified in 40 CFR 60.45c(a)(1) through (a)(8). Subpart Dc. [40 CFR 60.45c(a)]
- 122 Demonstrate the maximum design heat input capacity of the steam generating unit by operating the steam generating unit at this capacity for 24 hours, if seeking to demonstrate compliance with the particulate matter standards. Make this demonstration during the initial performance test, and at any other time requested. If the demonstrated 24-hour averaged firing rate is less than the maximum design heat input capacity stated by the manufacturer, use the demonstrated 24-hour average firing rate to determine the annual capacity factor. Subpart Dc. [40 CFR 60.45c(b)]
- 123 Opacity monitored by continuous opacity monitor (COM) continuously. Operate COMS in accordance with the applicable procedures under Performance Specification 1 (Appendix b). The span value of the opacity COMS shall be between 60 and 80 percent. Subpart Dc. [40 CFR 60.47c]
- Which Months: All Year Statistical Basis: None specified
- 124 Opacity recordkeeping by continuous opacity monitor (COM) continuously. Subpart Dc. [40 CFR 60.47c]
- 125 Submit notification: Due as specified in 40 CFR 60.7. Submit the date of construction or reconstruction, anticipated startup, and actual startup. Include the information specified in 40 CFR 60.48c(a)(1) through (a)(4) as applicable. Subpart Dc. [40 CFR 60.48c(a)]
- 126 Submit the performance test data from the initial and any subsequent performance tests, and, if applicable, the performance evaluation of the CEIMS and/or COMS using the applicable performance specifications in 40 CFR 60 Appendix B. Subpart Dc. [40 CFR 60.48c(b)]
- 127 Submit excess emissions report: Due semiannually, by the 30th day following the end of the reporting period. Report any excess opacity emissions which occur during the reporting period. Subpart Dc. [40 CFR 60.48c(c)]
- 128 Fuel rate recordkeeping by electronic or hard copy daily. Keep records of the amount of each fuel combusted during each day. Subpart Dc. [40 CFR 60.48c(g)]
- 129 Maintain all records required under 40 CFR 60.48c for a period of 2 years following the date of such record. Subpart Dc. [40 CFR 60.48c(i)]
- 130 Specific QA/QC Procedures: Calibrate, operate, and maintain instrumentation using procedures that take into account manufacturer's specifications. [40 CFR 64.3(b)(3)]
- 131 Equipment/operational data recordkeeping by electronic or hard copy continuously. [40 CFR 64.6(c)(4)]
- 132 Conduct the monitoring required under 40 CFR 64 upon issuance of a part 70 or 71 permit that includes such monitoring, or by such later date specified in the permit pursuant to 40 CFR 64.6(d). [40 CFR 64.7(a)]
- 133 Maintain the monitoring required under 40 CFR 64 at all times, including but not limited to maintaining necessary parts for routine repairs of the monitoring equipment. [40 CFR 64.7(b)]

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EQT029 3-05 - Thermal Oil Heating Unit C

134 Restore operation of the pollutant-specific emissions unit (including the control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable upon detecting an excursion or exceedance, in accordance with good air pollution control practices for minimizing emissions. Minimize the period of any startup, shutdown or malfunction, and take any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). [40 CFR 64.7(d)(1)]

135 Submit report: Due on and after the date specified in 40 CFR 64.7(a) by which the owner or operator must use monitoring that meets the requirements of 40 CFR 64. Submit monitoring reports to the DEQ in accordance with 40 CFR 70.6(a)(3)(xi). Include in a report for monitoring under 40 CFR 64, at a minimum, the information required under 40 CFR 70.6(a)(3)(iii) and the information specified in 40 CFR 64.9(a)(2)(i) through (a)(2)(xi), as applicable. [40 CFR 64.9(a)]

136 Comply with the recordkeeping requirements specified in 40 CFR 70.6(a)(3)(ii). [40 CFR 64.9(b)(1)]

137 Monitoring data recordkeeping by electronic or hard copy continuously. Maintain these records for a period of at least five years. [40 CFR 64.9(b)(1)]

FUG001 11-94 - Fugitives/Debarker

138 Prevent particulate matter from becoming airborne by taking all reasonable precautions. These precautions shall include, but not be limited to, those specified in LAC 33:III.1305.1-7. [LAC 33:III.1305]

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139 Emissions of smoke which pass onto or across a public road and create a traffic hazard by impairment of visibility as defined in LAC 33:III.111 or intensify an existing traffic hazard condition are prohibited. [LAC 33:III.1103]

140 Emissions of particulate matter which pass onto or across a public road and create a traffic hazard by impairment of visibility or intensify an existing traffic hazard condition are prohibited. [LAC 33:III.1303.B]

141 Maintain best practical housekeeping and maintenance practices at the highest possible standards to reduce the quantity of organic compounds emissions. Good housekeeping shall include, but not be limited to, the practices listed in LAC 33:III.2113.A-1-5. [LAC 33:III.2113.A]

142 Failure to pay the prescribed application fee or annual fee as provided herein, within 90 days after the due date, will constitute a violation of these regulations and shall subject the person to applicable enforcement actions under the Louisiana Environmental Quality Act including, but not limited to, revocation or suspension of the applicable permit, license, registration, or variance. [LAC 33:II.21.9]

143 Carbon monoxide <= 240.41 tons/yr. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: Annual maximum

144 Nitrogen oxides <= 130.57 tons/yr. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: Annual maximum

145 Particulate matter ('10 microns or less') <= 48.49 tons/yr. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: Annual maximum

146 Sulfur dioxide <= 24.67 tons/yr. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: Annual maximum

147 VOC, Total <= 61.10 tons/yr. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: Annual maximum

148 1,1,1-Trichloroethane < 0.001 tons/yr. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: Annual maximum

149 Acetaldehyde <= 0.738 tons/yr. [LAC 33:III.501.C.6]

Which Months: All Year Statistical Basis: Annual maximum

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- 150 Acrolein <= 0.008 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 151 Arsenic (and compounds) <= 0.002 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 152 Barium (and compounds) <= 0.204 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 153 Benzene <= 0.077 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 154 Cadmium (and compounds) <= 0.001 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 155 Carbon disulfide <= 0.087 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 156 Chlorinated dibenz-p-dioxins < 0.0000001 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 157 Chlorinated dibenzofurans < 0.0000001 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 158 Chloroform < 0.001 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 159 Chromium VI (and compounds) <= 0.003 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 160 Cobalt compounds <= 0.008 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 161 Copper (and compounds) <= 0.002 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 162 Dichloromethane <= 0.447 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 163 Ethyl benzene < 0.001 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 164 Formaldehyde <= 9.906 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 165 Lead compounds <= 0.010 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 166 Manganese (and compounds) <= 0.257 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 167 Mercury (and compounds) < 0.001 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 168 Methanol <= 7.904 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 169 Methyl ethyl ketone <= 0.122 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum

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GRP004 Chopin Mill Facility

- 170 Methyl isobutyl ketone <= 0.359 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 171 Naphthalene <= 0.041 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 172 Phenol <= 0.335 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 173 Polynuclear Aromatic Hydrocarbons <= 0.064 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 174 Seleniun (and compounds) < 0.001 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 175 Styrene <= 0.009 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 176 Toluene <= 0.011 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 177 Trichloroethylene <= 0.001 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 178 Xylene (mixed isomers) <= 0.074 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 179 Zinc (and compounds) <= 0.108 tons/yr. [LAC 33:III.501.C.6]
Which Months: All Year Statistical Basis: Annual maximum
- 180 Submit standby plan for the reduction or elimination of emissions during an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency: Due within 30 days after requested by the administrative authority. [LAC 33:III.5611.A]
- 181 During an Air Pollution Alert, Air Pollution Warning or Air Pollution Emergency, make the standby plan available on the premises to any person authorized by the department to enforce these regulations. [LAC 33:III.5611.B]
- 182 Submit Emission Inventory (EI)/Annual Emissions Statement: Due annually, by the 31st of March for the period January 1 to December 31 of the previous year unless otherwise directed. Submit emission inventory data in the format specified by the Office of Environmental Assessment, Environmental Evaluation Division. Include all data applicable to the emissions source(s), as specified in LAC 33:II.9.19.A-D. [LAC 33:III.919.D]
- 183 All affected facilities shall comply with all applicable provisions in 40 CFR 60 Subpart A. [40 CFR 60]
- 184 Submit Title V permit application for renewal: Due 180 calendar days before permit expiration date. [40 CFR 70.5(a)(1)(iii)]
- 185 Submit Title V monitoring results report: Due semiannually, by March 31st and September 30th for the preceding periods encompassing July through December and January through June, respectively. Submit reports to the Office of Environmental Compliance, Surveillance Division. Certify reports by a responsible company official. Clearly identify all instances of deviations from permitted monitoring requirements. For previously reported deviations, in lieu of attaching the individual deviation reports, clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. [40 CFR 70.6(a)(3)(iii)(A)]
- 186 Submit Title V excess emissions report: Due quarterly, by June 30, September 30, December 31, March 31. Submit reports of all permit deviations to the Office of Environmental Compliance, Surveillance Division. Certify all reports by a responsible official in accordance with 40 CFR 70.5(d). The reports submitted on March 31 and September 30 may be consolidated with the semi-annual reports required by 40 CFR 70.6(a)(3)(iii)(B) as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report. [40 CFR 70.6(a)(3)(iii)(B)]
- 187 Submit Title V compliance certification: Due annually, by the 31st of March. Submit to the Office of Environmental Compliance, Surveillance Division. [40 CFR 70.6(c)(5)(iv)]

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GRP005 TAP Monitoring Group

- 188 A report showing VOC and TAP emissions in the preceeding calendar year, as well as the twelve consecutive month total for each month, shall be submitted to the Enforcement Division annually by March 31. [LAC 33:III.501.C.6]
- 189 Permittee shall calculate and record emissions of VOC and TAP monthly. For each month, document the previous twelve consecutive month cumulative total of VOC and TAP emissions. [LAC 33:III.501.C.6]
- 190 Permittee shall maintain a logbook showing monthly records of the type and amount of fuels used for EQT 9, EQT 10, and EQT 29. Permittee shall maintain a logbook showing monthly records of the throughput for EQT 7, EQT 8, and EQT 27. [LAC 33:III.501.C.6]
- 191 All records shall be kept on site for five (5) years and made available for review by the Office of Environmental Compliance, Surveillance Division. [LAC 33:III.501.C.6]